

VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY
VIRGINIA GAS AND OIL BOARD

Pursuant to Sections 45.1-361.9.B. and 45.1-361.22.B. of the Code of Virginia, the Virginia Gas and Oil Board will conduct a hearing commencing at 9 a.m. on Tuesday, March 18, 2008 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The following items will be considered:

1. A petition from CNX Gas Company, LLC for creation and pooling of conventional gas unit T2(CV) Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2129. Continued from February.
2. A petition from CNX Gas Company for modification of the Middle Ridge 1 Field Rules for units AV106 to AV109, AW106 to AW109, AX106 to AX109, AY106 to AY109, AZ106 to AZ109, BA106 to BA109, BB106 to BB109, BC106 to BC109, BD106 to BD109, GF106 to BF109 and BF107 in the New Garden district, Russell County. and the Hurricane District, Buchanan County, Virginia. Docket Number 00-1017-0835-02. Continued from February
3. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field to allow for drilling of an additional well in unit BT41, Kenady District, Dickenson County, Virginia. Docket Number 89-0126-0009-21. Continued from February.
4. The Board will hear testimony from Equitable Production Company regarding discrepancies between gas production reported to the state and that reported to royalty owners of certain properties in the Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0219-2154. Continued from February.
5. The Virginia Gas and Oil Board, on its own motion, will consider a proposal to define the boundary and unit configurations at the juncture of the Oakwood and Nora Coalbed Methane Fields and to modify Field Rules under Docket numbers 89-0126-0009 and 93-0216-0325, as previously modified, to include that boundary definition. Continued from February.
6. A petition from CNX Gas Company, LLC to amend notice and pooling of coalbed methane unit YYY24(CV), North Grundy and Garden Districts, Buchanan County, Virginia. Pooling of the unit was originally approved on February 19, 2008. Docket Number VGOB-08-0219-2133.
7. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit J-36, Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2159.

8. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit R(-1), Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2160.
9. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit R(-2), Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2161.
10. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit X-4, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2162.
11. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AW-133, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-08-0318-2163.
12. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit VP8SGU3, Prater and South Grundy Districts, Buchanan County, Virginia. Docket Number VGOB-06-0321-1598-01.
13. A petition from CNX Gas Company, LLC for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units AV101 to AV105, AW101 to AW105, AX101 to AX105, AY101 to AY105, AZ101 to AZ105 and BA101 to BA105 in the Hurricane and New Garden Districts, Buchanan and Russell County, Virginia. Docket Number VGOB-89-0126-0009-22.
14. A petition from CNX Gas Company, LLC for modification of the Oakwood 1 Field Rules to allow for drilling of an additional well in units Q24, Q25, Q26, R23, R24, R25 and R26 in the Garden District, Buchanan County, Virginia. Docket Number VGOB 93-0216-0325-13.
15. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 423 VA Unit E-34, Garden District, Buchanan County, Virginia. Docket Number 08-0318-2166.
16. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 424 VA Unit E-35, Garden District, Buchanan County, Virginia. Docket Number 08-0318-2168.
17. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 425 VA Unit E-36, Garden District, Buchanan County, Virginia. Docket Number 08-0318-2169.
18. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 429 VA Unit D-35, Garden District, Buchanan County, Virginia. Docket Number 08-0318-2170.

19. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 430 VA Unit D-36, Garden District, Buchanan County, Virginia. Docket Number 08-0318-2173.
20. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 431 VA Unit D-37, Garden District, Buchanan County, Virginia. Docket Number 08-0318-2174.
21. A petition from Equitable Production Company, LLC on behalf of Mae Smith Rowlett for disbursement of funds from escrow and authorization for direct payments of royalties on Tract 3, Unit VC-4511, Kenady District, Dickenson County, Virginia. Docket Number VGOB-00-0620-0813-01.
22. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in unit BT-45, Kenady District, Dickenson County, Virginia. Docket Number VGOB 89-0126-0009-23.
23. A petition from Equitable Production Company for pooling of coalbed methane unit VC-536972, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2176.
24. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537793, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2177.
25. A petition from Equitable Production Company for creation and pooling of conventional drilling unit V-502360, Floyd District, Scott County, Virginia. Docket Number VGOB-08-0318-2178.
26. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537868, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2179.
27. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537160, Lipps District, Wise County, Virginia. Docket Number VGOB-08-0318-2180.
28. A petition from Equitable Production Company for pooling of coalbed methane unit VC-536594, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2181.
29. A petition from Chesapeake Appalachia, LLC for pooling of provisional horizontal conventional drilling unit 826640 (Pittston 2H), Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2182.

30. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-212 (I-32), Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2183.
31. A petition from Dart Oil and Gas Corporation for creation and pooling of conventional drilling unit Edwards 043101, Clearfork District, Tazewell County, Virginia. Docket Number VGOB-08-0318-2184.
32. A petition from Range Resources-Pine Mountain, Inc. for establishment of a 320-acre conventional gas unit for drilling of horizontal wells, Castlewood District, Russell County, Virginia. Docket Number VGOB-08-0318-2185.
33. A petition from Range Resources-Pine Mountain, Inc. for establishment of a 320-acre conventional gas unit for drilling of horizontal wells, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2186.
34. A petition from Range Resources-Pine Mountain, Inc. for establishment of a 320-acre conventional gas unit for drilling of horizontal wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2187.
35. A petition from Range Resources-Pine Mountain, Inc. for establishment of a 320-acre conventional gas unit for drilling of horizontal wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2188.
36. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-536735, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2189.
37. A petition from Range Resources-Pine Mountain, Inc. for creation and pooling of conventional drilling unit V-536735, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2190.
38. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530072, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2191.
39. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530075, Clinchco District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2192.
40. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530080, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2193.

The Virginia Gas and Oil Board will hear public comments regarding Board matters immediately following the final Docket item.

Information concerning the above Docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the Office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the March hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or call the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by March 13, 2008. The deadline for filing of petitions to the Board for the April 2008 hearing is 5 p.m., Friday, March 14, 2008 with the hearing scheduled for 9 a.m. on Tuesday, April 15, 2008 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.